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DEPARTMENT OF ENVIRONMENT AND CONSERVATION

100 Photocris (IN)	Notification for Underground	
_	*Circles can be checked or filled	O Amendment of Information O New/Change of Ownership O Tank Temporarily Out of Service O Tank Closure
	Tank Owner Informa	ation
Owner's Business Owner's First Name or Busi Owner's Mailin City State Zip Code	iness Name Continued	The owner ID number is assigned by the Division. If you are a new owner it will be assigned after the form is received. Owner ID Number Mark Type of Tank Owner O Individual OCounty Government O Corporation OState Government O City Government OFederal Government Phone Number
	Email	
If owner has an Au	thorized Representative or Design	gnated Operator list below
Last Name of Owner's Authorized Ro		s or Last Name of Designated Operator est Name of Designated Operator
Title of Owner's Authorized Repre	"owner/ope the Tenness rules, even	be held liable anywhere the term rator" is mentioned in Chapter 1200-1-15 of see Underground Storage Tank Program though you have designated an operator. Operator must sign page 9.
F	inancial Responsi	bility
I have met financial responsibility red O State Funds O Self Insurance O Surety Bond O Letter of Credit	O Financial Test O Guarar	
Date Received	For Office Use Only Date Entered	Clerk Initials:
Hart San Year	Mark Sur Year	

TDEC—Notification for Underground Storage Tanks
Property Owner Information
Does Property Owner Own Tanks? O No O Yes If Yes skip this section
Last Name or Business Name First Name or Business Name Continued
City State Phone Number
Facility Information
Facility Name Purchase Date Latitude Degrees Minutes Seconds Longitude Degrees Minutes Seconds City # of Tanks at this Facility Phone Number County Purchase Date # of Dispensers at this Facility A this Facility Phone Number
Select the Appropriate Facility Description O Gas Station O Railroad O State Owned Facility O Convenience Store O School O Federal - Non-Military O Petroleum Distributor O Marina O Federal - Military O Hospital/Nursing Home O Police/Fire Station O Air Taxi (Airline) O Aircraft Owner O Auto Dealership/Rentals O Residential O O Other
Contact Person in Charge of Tanks
Last Name Title First Name Phone Number

TDEC—Notification for Underground Storage Tanks									
*All Tanks must have a tank Identification number and letter for each compartment. If tank only has one compartment the compartment letter will be A. Tank numbers should begin at 1 unless there were previous tanks at this facility. See the example to the right.									
*Circles can be checked or filled in. *heating oil tanks are not required to register.									
Tank identification #									
Compartment letter A, B, C, or D									
Mark if amending compartment Information	0	\circ	0	\bigcirc	0	0			
Total compartment capacity in gallons									
Date of installation (Month/Year)									
Mark if tank is manifolded	\bigcirc					\bigcirc			
Mark if tank is an emer-		\bigcirc	\bigcirc	\bigcirc	\bigcirc				
gency generator		Statu	s of Tank						
Currently in Use	0	0	0	0	0	0			
Temporarily out of Service (Less than one inch of residue) (See Page 7)	0	0	0	0	0	0			
Temporarily out of Service (greater than one inch of residue) (See Page 7)	0	0	0	0	0	0			
Permanently Out of Service (See Page 7)	0	0	0	0	0	0			
		Substance 0	Currently Store	ed					
Diesel		\bigcirc	\circ	\bigcirc	\circ	\bigcirc			
Gasoline	0	\bigcirc	\circ	\bigcirc	\circ	\bigcirc			
Gasohol	0	\circ	\circ	\bigcirc	\circ	\bigcirc			
Kerosene	\bigcirc	\bigcirc	\circ	\bigcirc	\circ	\bigcirc			
Used oil	0	\circ	\circ	\bigcirc	\circ	\circ			
Heating oil	0	\bigcirc	0	\bigcirc	0	\bigcirc			
Hazardous substance		\bigcirc	0	\circ	0	\circ			
Other substance please specify									
Mixture of substances									

TDEC—Notification for Underground Storage Tanks										
1	*Circles can be checked or filled in.									
Tank Identification										
		ank (Mark								
Double Walled		alik (iviaik								
Tank has been repaired	$\overline{}$	$\overline{\bigcirc}$	$\overline{}$	$\overline{\bigcirc}$	$\overline{}$	$\overline{\circ}$				
Tank Had boom repaired		Material of	Construction							
Asphalt Coated	\bigcirc	\circ	\bigcirc	\circ						
or Bare Steel)									
Impressed Current Sacrificial Anodes Lined Interior				\overline{C}		$\overline{}$				
Sacrificial Ariodes Lined Interior				\circ		$\overline{}$				
Fiberglass Reinforced				<u> </u>		\bigcirc				
Plastic	\circ	\circ	\circ	0	\circ	\circ				
Composite (Steel with Fiberglass or Urethane)	0	0	0	0	0	0				
Polyethylene Tank Jacket	0	0	0	0	0	0				
Excavation Liner	0	0	0	0	0					
Unknown	0		0							
	Pi	ping (Marl	k All that A	pply)						
Piping has been repaired		Ò	0		\circ					
Double Walled	0	0	0	0	0					
Secondary Containment	\circ	\circ	\circ	\circ	\circ					
		Pipi	ng Type							
Suction: no valve at tank	\circ	0	\circ	0	\circ	0				
Suction: valve at tank	\circ	0	\circ	0	0					
Pressure	\circ	\circ	\circ	\circ	\circ					
Gravity Feed	\circ	0	\circ	0	\circ					
		Material of	Construction							
Bare Steel	0	0	0	0	0					
Impressed Current Sacrificial Anodes	\circ	0	\circ	0	\circ					
	0	0	0	0	0					
Fiberglass Reinforced Plastic	0	0	0	0	0	0				
Copper	\circ	0	\circ	0	\circ					
Unknown	0	0	0	0	0					
Flexible Piping Flex Pipe Brand Type										
Installation Year of Flex Piping										
Mark if meets the UL 971										
July 1, 2005 standard (nonmetallic Piping Only)	0	0		0	0					

- ⇒ Each tank compartment is required to have one of the release detection methods listed below, unless the tank is used solely as an emergency generator. Check or fill in the circle for all that apply.
 - If more than one method of release detection is being used, the Division of Underground Storage Tanks requires that each release detection method be performed in accordance with the Tennessee Petroleum Underground Storage Tank Regulation, and the applicable paperwork for each method be properly maintained and available for review.
 - Always use the same numbers and letters for tanks and compartments.
- ⇒ The following must be available for each tank compartment, other records maybe required depending on method:
 - The most recent 12 months of release detection records specific to the method being used.
 - Documentation showing that the release detection method being used meets specific performance requirements, such as documents from manufacturer, vendor, or installer.
 - Release detection method be installed, calibrated, operated, and maintained according to the manufacturer's instructions.
- ⇒ Automatic Tank Gauging refers to the method not the equipment being utilized.
- ⇒ The Manual Tank Gauging Method can only be used by tanks that are under 1,000 gallons and meet the size requirements listed in the Tennessee Petroleum Underground Storage Tank Regulations.
- ⇒ Inventory Control and Tank Tightness Method may only be used for ten years after installing a new UST or ten years after your existing tank was upgraded to meet corrosion protection requirements.
 If applicable please list Automatic Tank Gauge model or SIR vendor:

	Tank Release Detection									
	Inventory Control & Tank Tightness	Automatic Tank Gauging	Statistical Inventory Reconcilia- tion (SIR)	Interstitial Monitoring	Manual Tank Gauging	Vapor Monitoring	Ground Water Monitoring	No Method Of Release Detection is Being Performed		
Tank			\bigcirc		\bigcirc		\bigcirc			
Tank			\bigcirc							
Tank	\bigcirc		\bigcirc		\bigcirc	\bigcirc	\bigcirc	\bigcirc		
Tank					\bigcirc		\bigcirc			
Tank										
Tank										

- ⇒ Check or fill in the circle for the type of release detection used for each product piping line at this facility. Each line is required to use one of the following methods of release detection, unless the piping is suction and meets the exemption requirements.
 - If more than one method of release detection is being used, the Division of Underground Storage Tanks requires that each release detection method be performed in accordance with the Tennessee Petroleum Underground Storage Tank Regulations, and the applicable paperwork for each method be properly maintained and available for review.
 - Always use the same numbers and letters for tanks and compartments.
- ⇒ Pressurized piping must have a line leak detector and one of the following:
 - * Annual Line Tightness Test

* Monthly Vapor Monitoring

* Monthly Groundwater Monitoring

* Monthly SIR

* Monthly Interstitial Monitoring

⇒ Suction piping must have one of the following or meet the exemption criteria:

* Line Tightness Test Every 3 Years

* Monthly Vapor Monitoring

* Monthly Vapor Monitoring

* Monthly SIR

* Monthly Interstitial Monitoring

* No release detection is required if the piping is sloped so product will drain back to the tank when suction is lost, and there is only one check valve located as close as practical to the suction pump beneath the dispenser.

	Piping Release Detection									
	Testing Electr		Monthly Electronic Line Leak	Leak	Interstitial	Statistical Inventory Reconcilia-	Vapor Monitoring	Ground water		No Method Of Release Detection
3	Every Year	3 Year	Detector Test	Detector Test	Monitoring	tion (SIR)		Water Monitoring	Release Detection	is Being Performed
Tank		\bigcirc								
Tank	\bigcirc	\bigcirc	\bigcirc			\bigcirc	\bigcirc	\bigcirc		
Tank	\bigcirc	\bigcirc	\bigcirc	\bigcirc		\bigcirc	\bigcirc	\bigcirc		
Tank	\bigcirc	\bigcirc	\bigcirc	\bigcirc		\bigcirc	\bigcirc	\bigcirc		
Tank										
Tank	\bigcirc			\bigcirc						

TDEC—Notification for Underground Storage Tanks									
This section must be completed for all new and upgraded tanks									
Tank Identification Number						田			
		nstallatior	n Informat	ion					
Mark if installer was certified by tank and piping manufacturers									
Mark if installation was inspected by a registered engineer									
Mark if manufacturer's installation checklist has been completed									
	Sı	pill & Ove	rfill Protec	tion					
Mark the type of overfill	Not required	for tanks r	eceiving 25	gallons or	less)				
device installed Ball Float Valves									
Overfill Alarm									
Automatic Shut off Device									
Mark if spill device is installed									
If a tank has be be filled out	•	-							
Tem	porarily o	r Permane ly fill out ap			Tanks				
Tank Identification Number									
Estimated date of last use (Month/Year)									
Estimated date tank was removed or closed in ground									
Mark if tank was re- moved from ground									
Enter type of inert material used to fill tank									
Mark if site assessment was performed and date samples collected									
Date release was suspected (Month/Year)									
Date release was con- firmed (Month/Year)									

Site Sketch In the space below, sketch the facility (tanks, tank manway locations, vents, pump islands,												
building product	gs, etc.). t stored.	. Includ . Label:	e tank s streets o	izes and or other	d type of land-			L				
Notes												
									 	 		_

TDEC—Notification for Underground Storage Tanks
Tank Owner's Signature
I certify all information provided in this document is true to the best of my belief and knowledge.
Print Name or Company Name
Signature Date
Property Owner's Signature
Print Name or Company Name
Signature Date
Decignated Operator's Information 9 Signature
Designated Operator's Information & Signature
Print Name or Company Name
Mailing Address
Signature
Date
Phone Number State Zip Code L
Installer's Oath
Oath: I certify the information concerning installation that is provided on page 7 is true to the best of my belief.
Printed Name Company
Signature Position
Date

Frequently Asked Questions

1. Why is notification required?

A notification is required by Federal law for all underground tanks that have stored regulated substances at any time since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act (RCRA), as amended. The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum substances. It is expected that the information you provide will be based on reasonably available records, or in the absence of such records, your knowledge, belief, or recollection.

2. Who must notify?

Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated state or local agencies of the existence of their tanks.

3. What tanks are included?

Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances", and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: Gasoline, used oil, or diesel fuel.

4. What tanks are excluded?

Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

- 1. Farm or residential tanks of 1,100 gallons or less capacity used for storing motor fuel for noncommercial purposes.
- 2. Tanks used for storing heating oil for consumptive use on premises where stored.
- 3. Septic Tanks.
- 4. Pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under state laws.
- 5. Surface impoundments, pits, ponds, or lagoons.
- 6. Storm water or waste water collection systems.
- 7. Flow-through process tanks.
- 8. Liquid traps or associated gathering lines directly related to oil or gas production and gathering opera tions.
- 9. Storage tanks situated in an underground area (such as basements, cellar, mineworking drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

5. What substances are covered?

Any tank that contains petroleum (crude oil or any fraction thereof that is liquid standard temperature and pressure) or a mixture of petroleum with de minimis quantities of other hazardous substances. Examples include motor fuels, jet fuels, distillate fuel oils, residual fuel oils, lubricants, petroleum solvents, and used oils.

6. When do I notify?

- 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground must notify.
- 2. Owners who bring underground storage tanks into use after May 8, 1986, must notify within 30 days of bringing the UST into use.
- 3. Any change of status of the tanks at a petroleum UST facility shall be reported within thirty (30) days of said change.

Frequently Asked Questions Continued

7. Are there penalties associated with notification?

Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is given.

8. Under type of business should I mark private or commercial?

If you sell fuel as a retailer, you would mark commercial. If you or your company consumes all fuel placed in the tank, you would mark private.

9. Why do I need to designate an compartment for my tank if its not compartmentalized?

All tank fees are now based on per compartment. If your tank is not compartmentalized, the tank is now viewed as one compartment and not one tank.

10. Why am I paying per compartment instead of per tank?

Legislation was recently passed (2004) that requires all tank fees now be per compartment.

11. If I have an ATG is that my release detection method?

Not necessarily, if your ATG is used to only measure the fuel levels and not to run a monthly or continuous test then you should not check ATG as the release detection method.

12. If I am permanently closing my tank but the work has not been completed how should I list my tank? If the tank has been removed from the ground or properly closed in place and the only steps that are left is the sample results and final paperwork, you can indicated Permanently Out of Service. If not the tank should be listed as Temporarily Out of Service.